

# Helium Operators Familiarization Program

## Unit 324/325 – Trips and interlocks

Dec 2012 | Vincent HELOIN



# Course Agenda

- Overview of trips implemented in units 324 and 325 : Philosophy
- Overview of interlocks
- The RAT list
- What would happen in case of Turbine Trips ?

## 324 – Liquefiers trips

The following events will lead to a **liquefier trip**:

- ▣ ESD (Emergency Shut Down)
- ▣ Utility Loss (Air, Water Electricity)
- ▣ Compressor Station Loss (Loss of LP OR HP Compressors)
- ▣ Compressor Station Moisture High (323AT 809 HH **>60°C** )
- ▣ Compressor Station Temperature High (323TT 806 HH)
- ▣ MP Helium Outlet Temperature Low (324TT030 LL **<-15°C** & 324XV030 A Open)
- ▣ LP Helium Outlet Temperature Low (324TT040 LL **<-15°C** & 324XV040 A Open)
- ▣ MP Pressure High (324PT 030 HH & 324 XV030 A Open)
- ▣ LP Pressure High (324PT 040 HH & 324 XV040 A Open)

**Nota :** In case of a trip All valves will return to their Failure Position except :

- ▣ **Bearing Supply**
  - If WCS is ON , 324 XV 050 stays open to maintain bearing flow.
  - If WCS is OFF, 324 XV 050 closes. The bearing capacity allows safe turbines stop.
- ▣ **Turbine Bearing Vent Valve** 324 XY X24 is not Affected by the Liquefier Trip.
- ▣ **Vacuum Group** stays in operation

# 324 – Liquefier Status

U324-LIQUEFIER STATUS & TRIPS
x

**LIQUEFIER TRIP (G000):** STOP RESET

ESD

UTILITY LOSS

**COMPRESSOR STATION**

|  |                    |
|--|--------------------|
| LP Comp A 323YL199                             | LP Comp B 323YL299 |
| HP Comp A 323YL599                             | HP Comp B 323YL699 |
| Compressor Station Moisture High 323 AT 809 HH |                    |
| HP Helium Inlet Temperature High 323 TT 806 HH |                    |

**LIQUEFIER**

|                                  |               |
|----------------------------------|---------------|
| MP Helium Outlet Temperature Low | 324 TT 030 LL |
| LP Helium Outlet Temperature Low | 324 TT 040 LL |
| MP Pressure High                 | 324 PT 030 HH |
| LP Pressure High                 | 324 PT 040 HH |

**VACUUM GROUP TRIP:** STOP RESET

Liquefier ESD

UTILITY LOSS

324-P-002M Default

**DERMING BLOWER TRIP:** STOP RESET

Atm Heater E10 Outlet Temperature 324-TI-750-LL

Blower Discharge Temperature 324-TI-759-HH

Blower Pressure Rise 324-PDI-759-HH

Liquefier Trip (G000)

**LIQUEFIER STATUS**

LIQUEFIER RUNNING

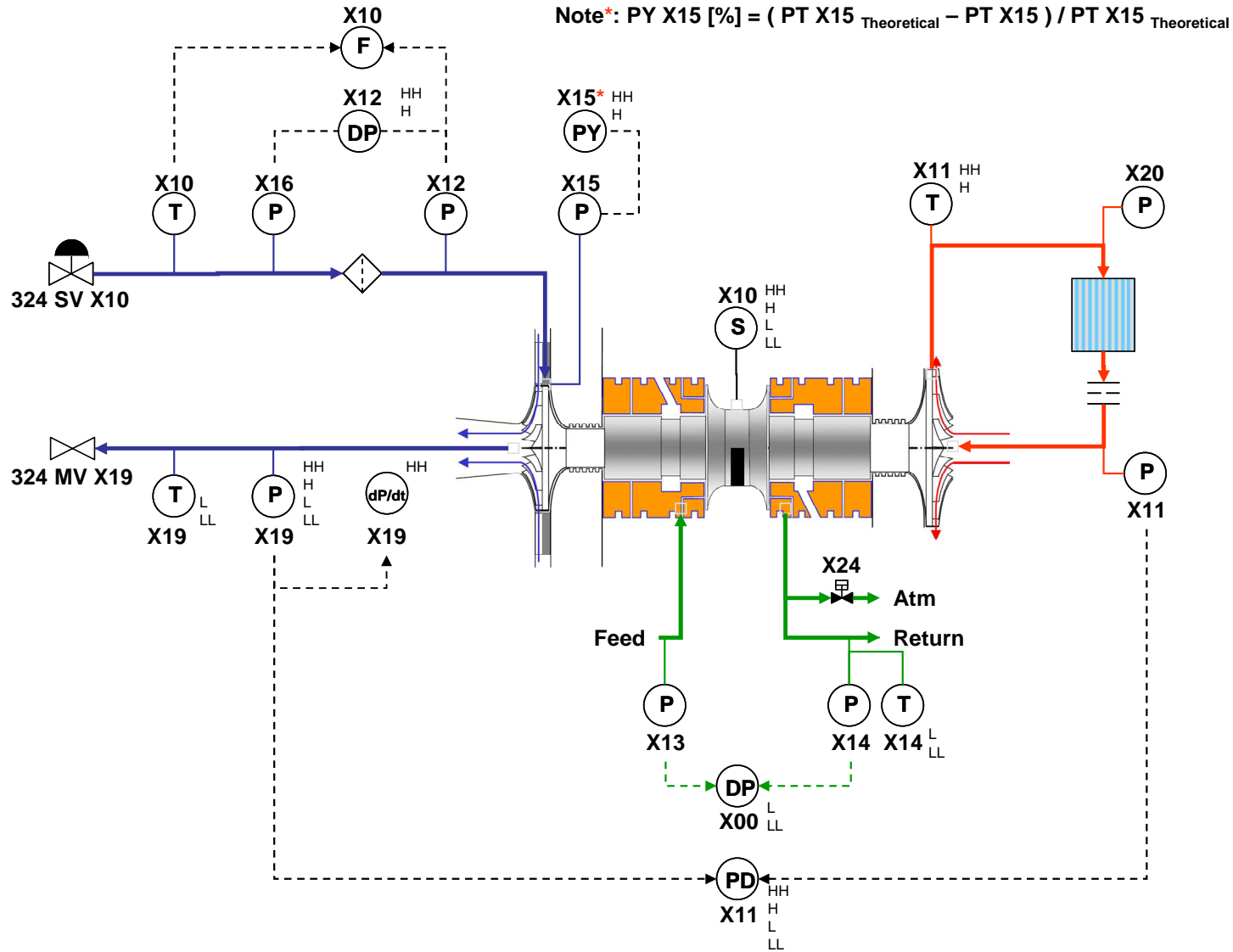
LIQUEFIER NOT READY

## 324 – Overview of turbines protection

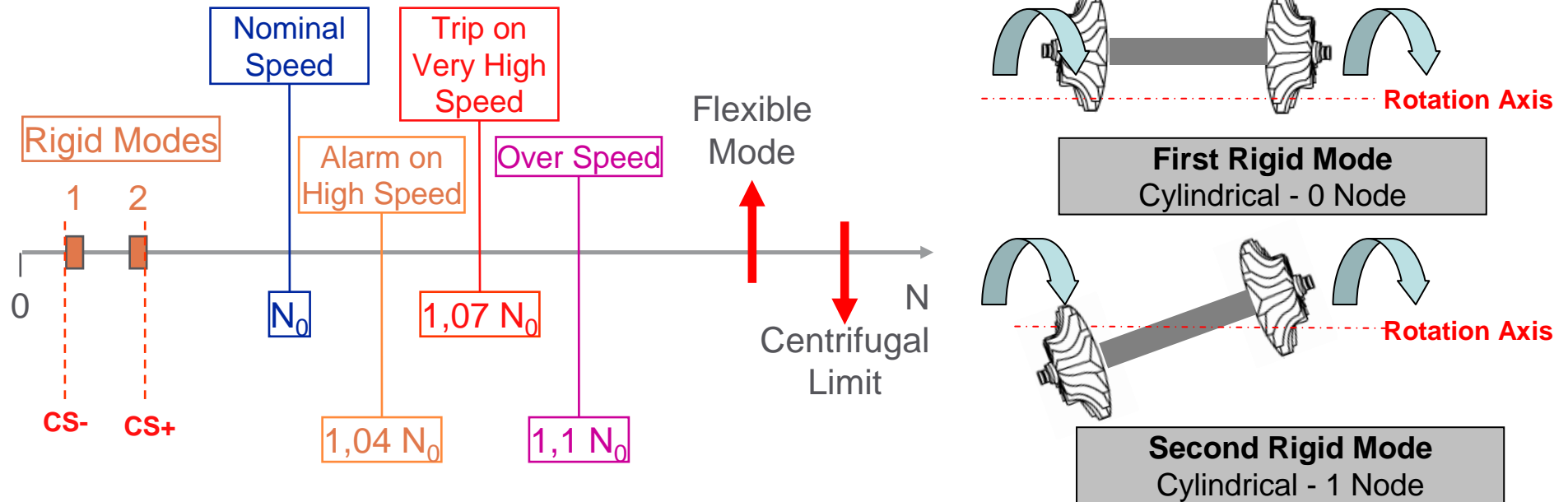
The following events will trip the **Turbines** (not the liquefier)

- ▣ **Speed low & valve open:** Valve or Turbine stuck
- ▣ **Speed on Critical speed :** Mechanical Integrity
- ▣ **Over Speed :** Mechanical Integrity
  
- ▣ **Bearings Pressure Head (Px13)** Sufficient Bearings Stiffness
- ▣ **Bearings Return Temperature (Tx14)** No Cold leak from process to bearing return
- ▣ **Process Discharge Pressure (Px19)** Back pressure resulting thrust on bearings
- ▣ **Process Discharge Temperature (Tx19)** Low discharge temperature
- ▣ **Brake Press. vs Discharge Press. (PDx14)** Diff Pressure resulting thrust on bearings
- ▣ **Brake temperature (Tx11)** Lack of cooling on Brake heat exchanger
- ▣ **Inlet Wheel Pressure (Tx15)** Turbine wheel clogged and resulting thrust on bearings
- ▣ **Filter Clogging (PDx12)** Turbine Inlet Filter clogged

# 324 – Turbines Instrumentations



# Speeds Trip



**Alarm** in case of ~104% of Nominal Speed  
**TRIP** in case of ~107% of nominal Speed.

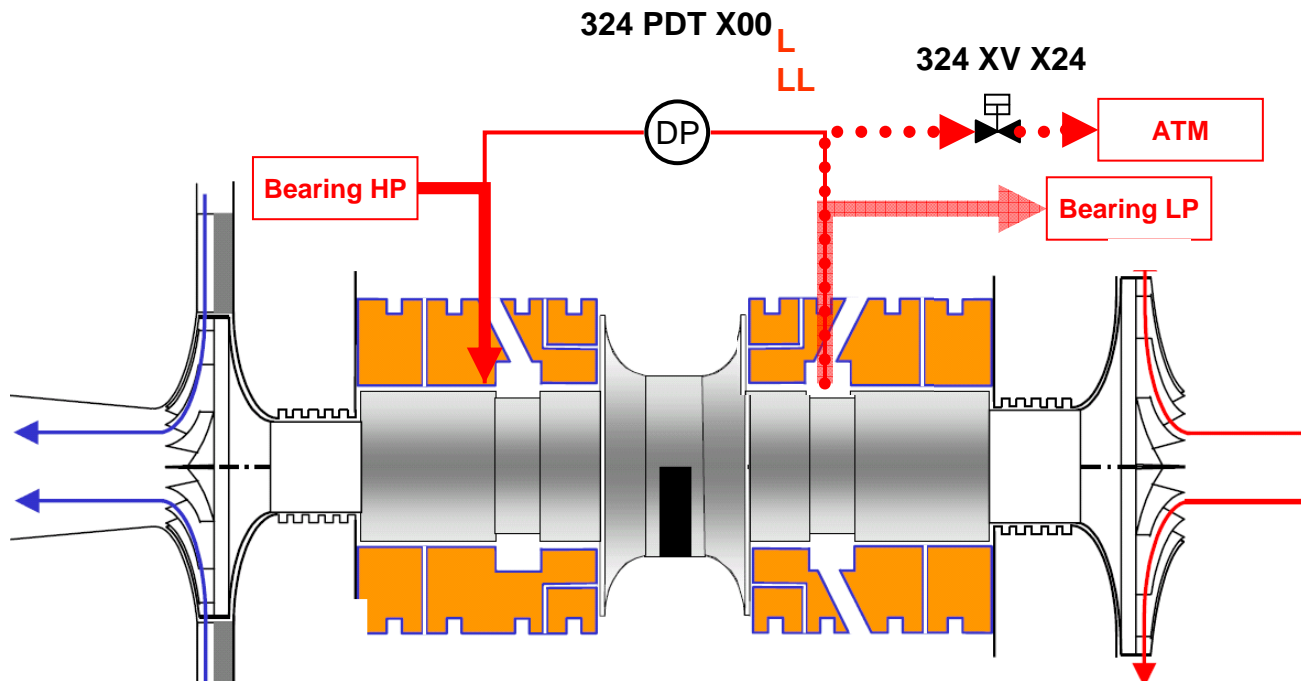
**Alarm** In case Turbine stays more than 30s in Critical Speed zone  
**TRIP** In case Turbine stays more than 180s (3min) in Critical Speed zone

# 324 – Turbine Trip - Bearing Pressure Head

324 PDT X00 between the Bearings FEED (From HP) and RETURN Gas (LP).

-> Provide bearing stiffness.

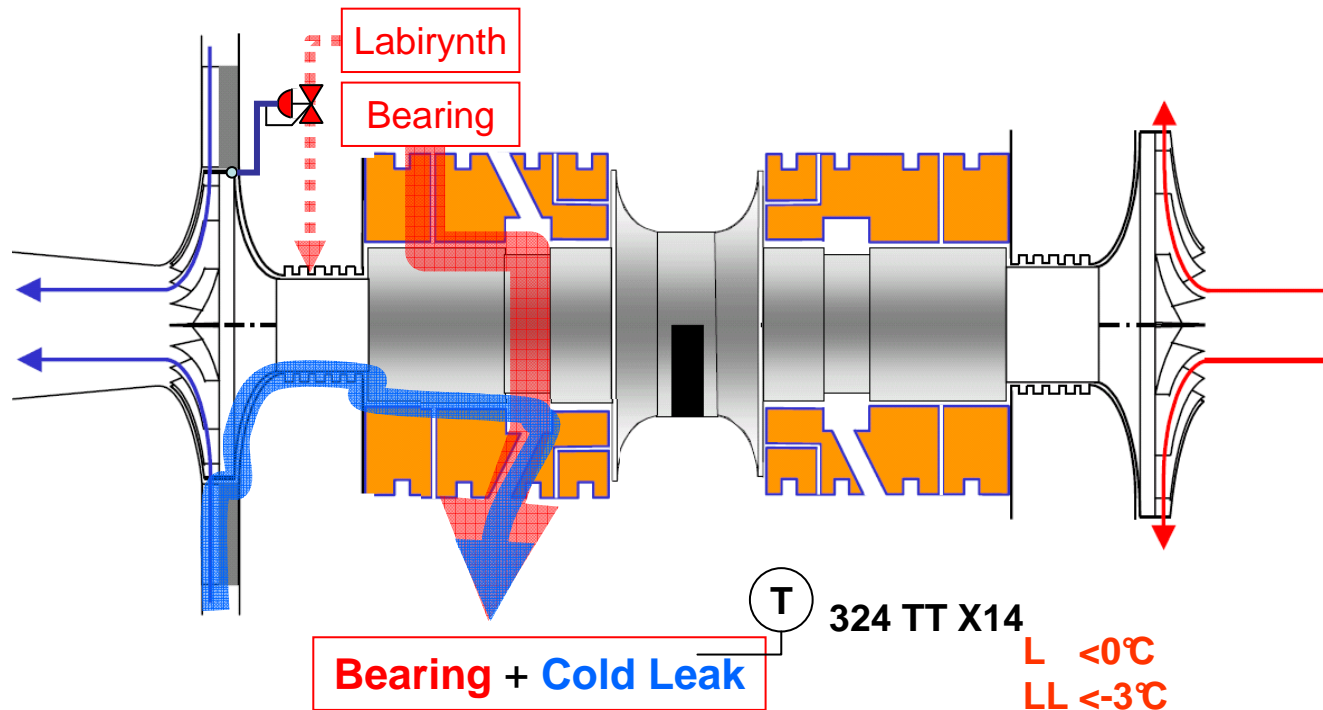
-> In case of compressors ESD, a capacity supplies enough gas to allow a safe shutdown of turbines.



# 324 – Turbine Trip - Bearing Return Temperature

Seal (Process / Bearing) : Labyrinth Seal

Limitation of the leak : Gas seal adjusted with a PCV in order to get a small leak from process to the bearing

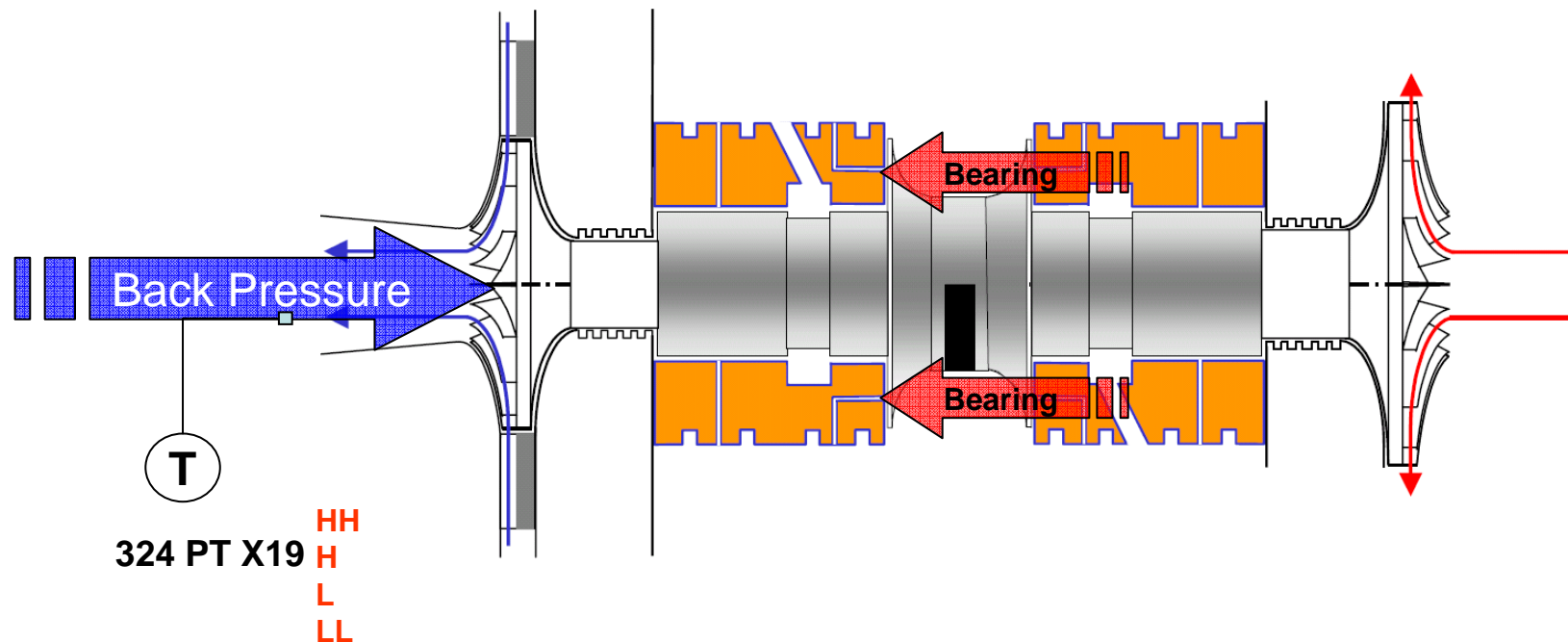


In case of bad adjustment, cold leak may cool down the bearing leading to a mechanical contractio. As tolerances are very low, this contraction could damage the turbine.

## 324 – Turbine Trip - Discharge Pressure

The Turbine Back Pressure has a direct impact on the Turbine Axial Load.

- Changes of the back pressure can result in excessive forces and eventually in a turbine failure
- In case of quick pressure change, the turbine trip ( $>0.2 \text{ Bar / sec}$ )

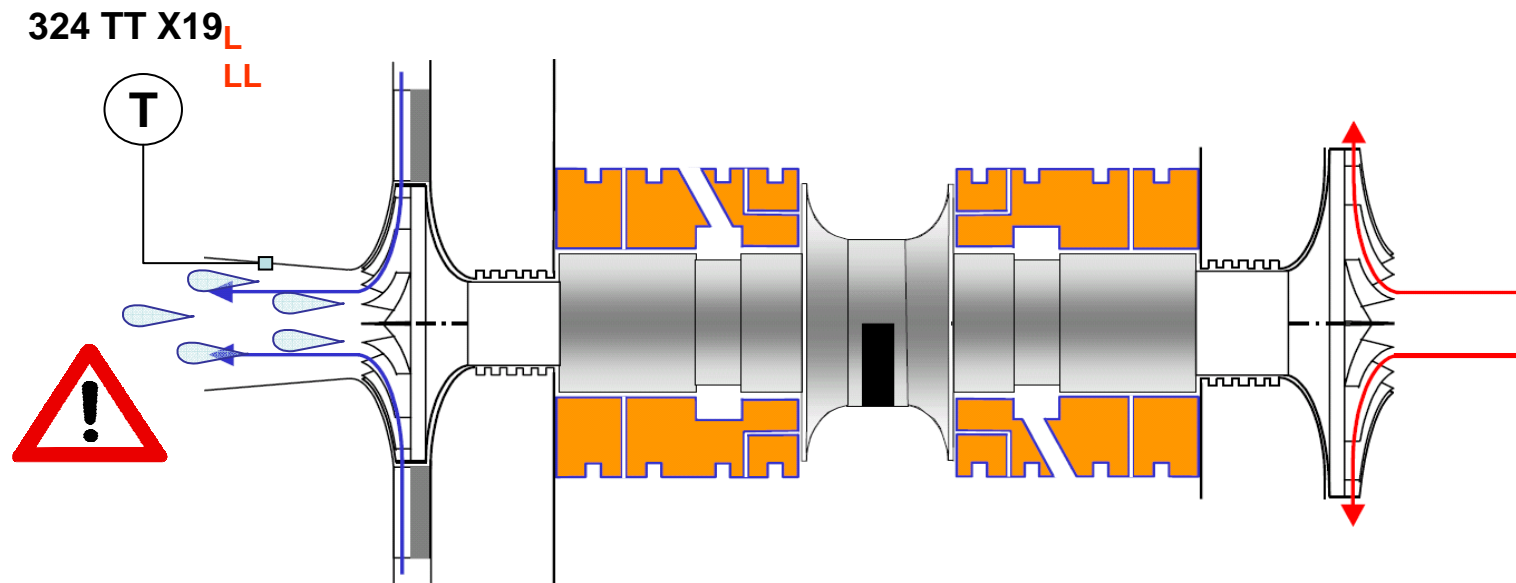


## 324 – Turbine Trip - Discharge Temperature

Low Temperature will primarily result in high flow in the Turbine.

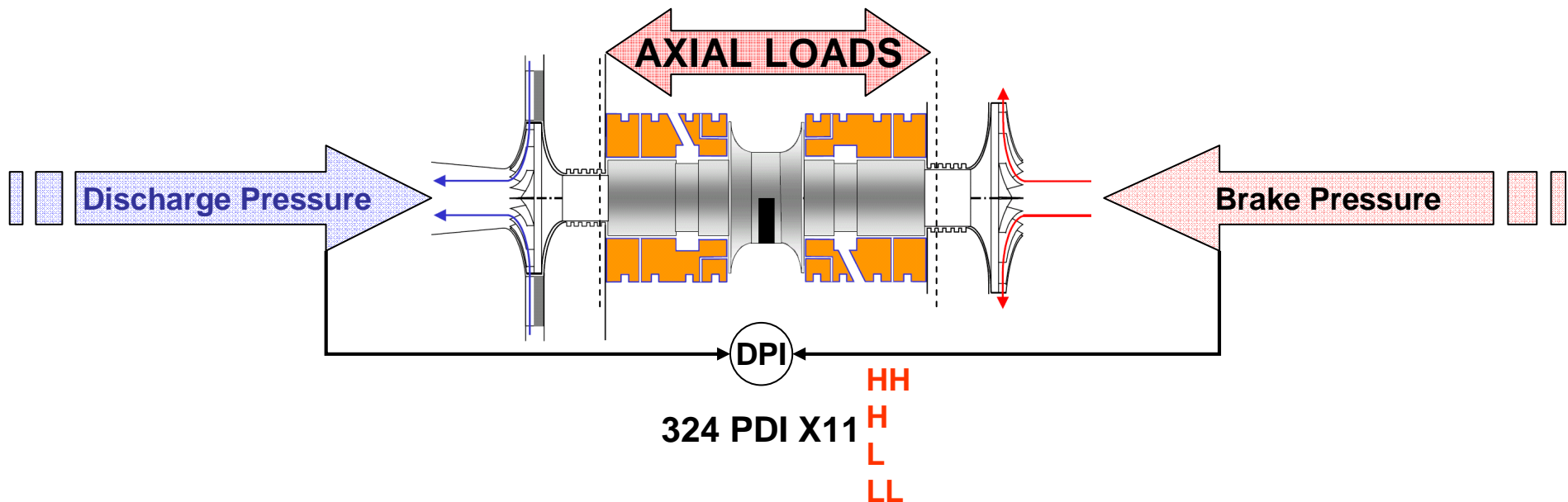
In case of T5 and T6, Low Temperature could lead to biphasic flow, which can result in a turbine failure

Only T5 and T6 has LL Trip



## 324 – Turbine Trip - Brake Pressure vs Discharge Pressure

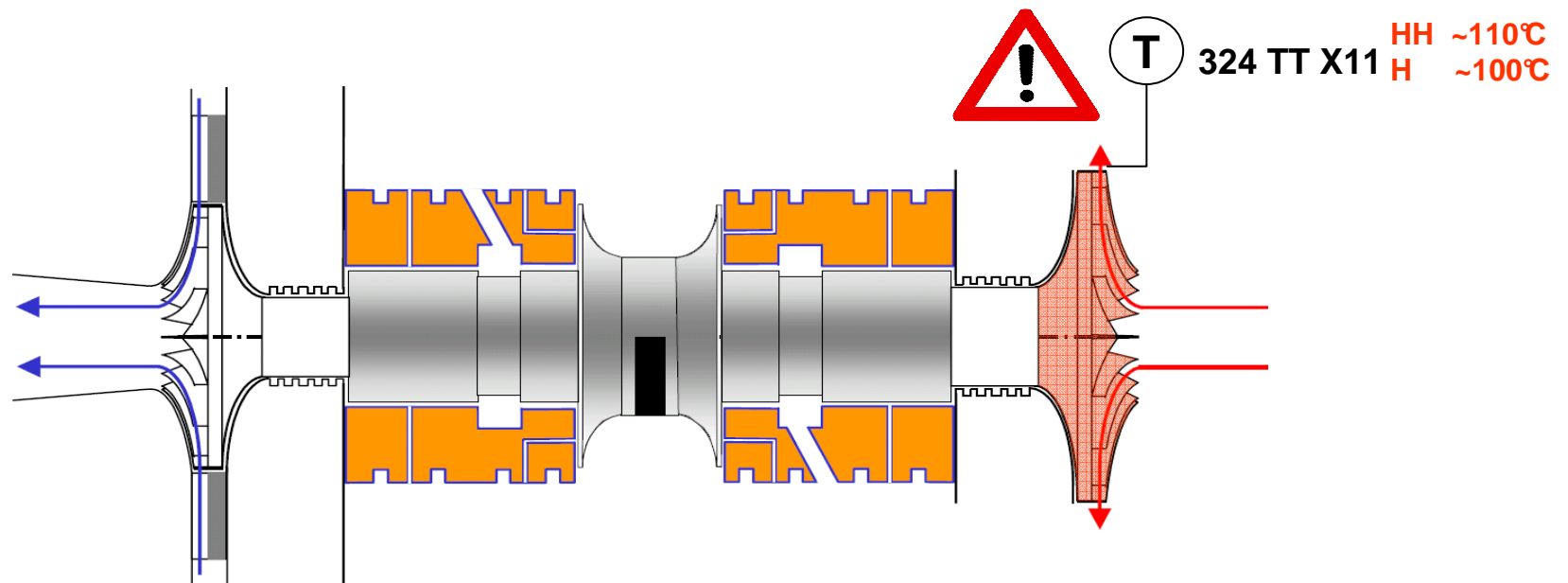
The Brake pressure has also a direct impact on the turbine axial loads that are opposed to Discharge Pressure.



## 324 – Turbine Trip - Brake Temperature

High Temperature cannot be stand by aluminium. Temperature can increase due to :

- High Power
- Lack of cooling water



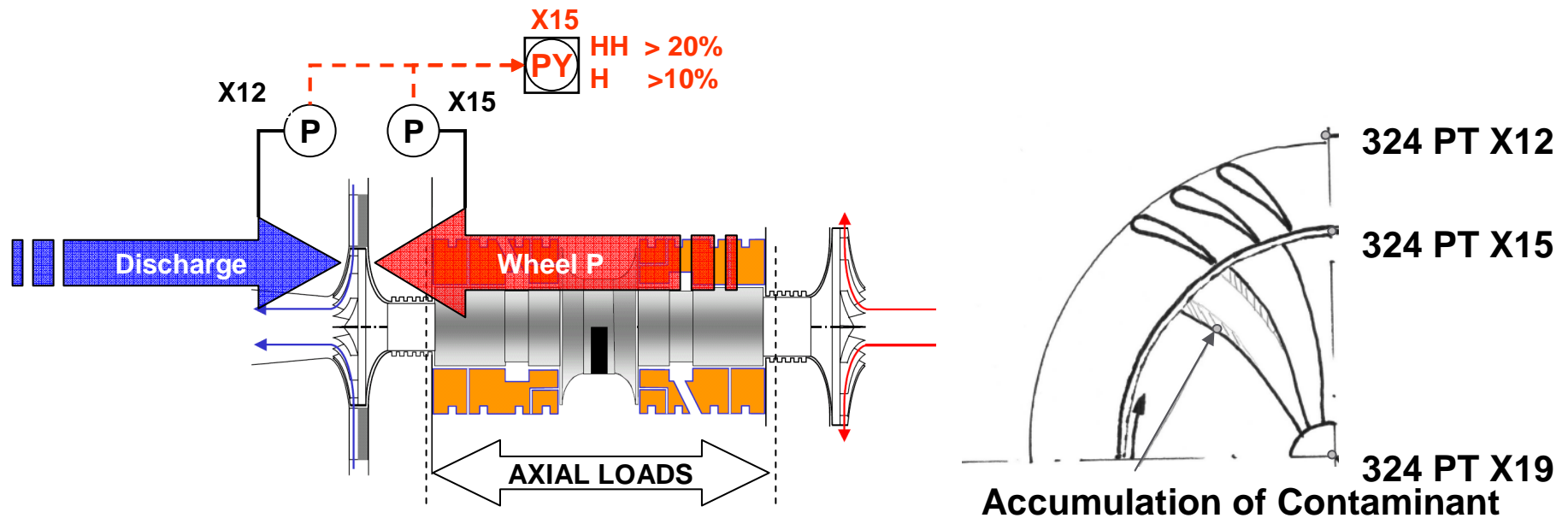
# 324 – Turbine Trip - Inlet Wheel Pressure

Modification of Inlet Wheel Pressure has a strong impact on **Axials Loads**.

Increase of Inlet Wheel Pressure indicates clogging of the turbine inlet due to impurities.

As process conditions change, a comparison of the actual value to theoretical value allows to verify possibility of clogging

$$324 PY X15 = (324 PT X15 \text{ Theoretical} - 324 PT X15 \text{ Actual}) / 324 PT X15 \text{ Theoretical}$$



# Course Agenda

- Overview of trips implemented in units 324 and 325 : Philosophy

- **Overview of interlocks**

- Review of RAT list

- What would happen in case of Turbine Trips ?

# 324 – Overview of blower protection 324 K 001

The following events will interlock the **blower** :

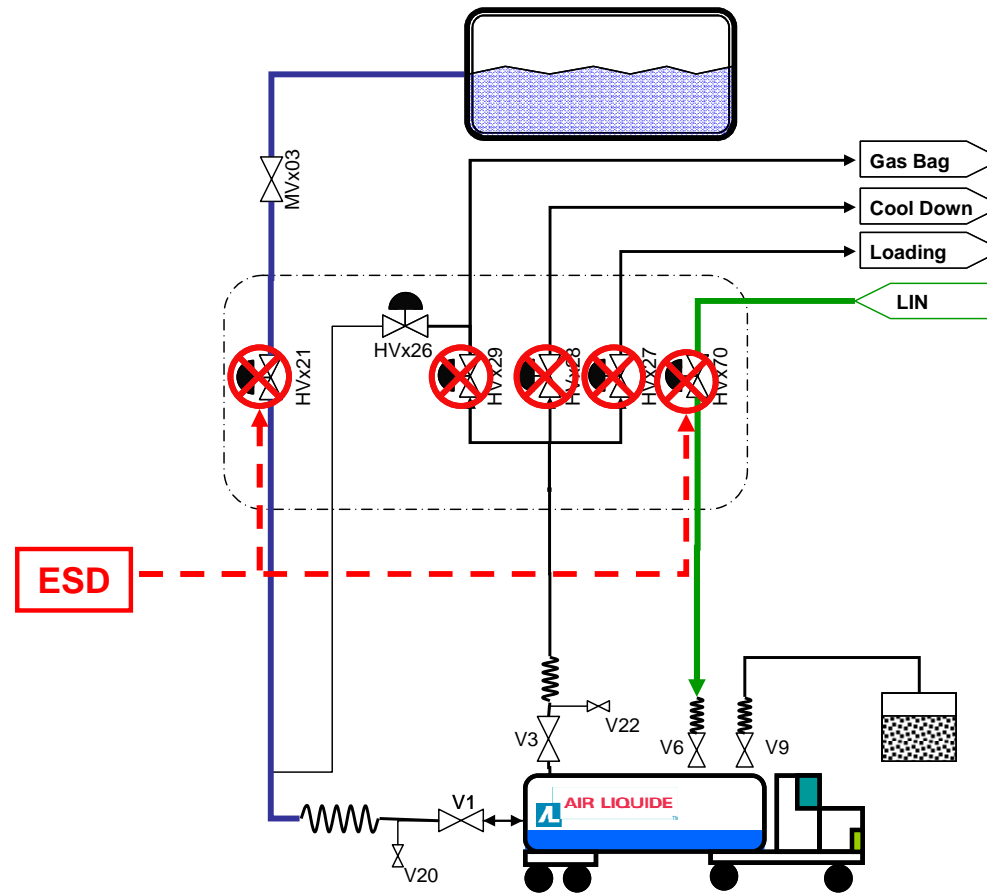
- **Low temperature at blower inlet**
  - 324TT750 < -25°C during 3 sec
  
- **Over delta pressure on blower**
  - 324PDI750 > 800 mb
  
- **Overheating on blower**
  - 324TT759 > 145°C

# 324 and 325 – Overview of interlocks

- **Purge pump protection**
  - 324 SDV 900 will close if purge collector pressure exceeds **pump design pressure (1,1bar abs)**
- **Diffusion pump protection**
  - Pump will stop in case of **overheating**
- **Protection against **overfilling** of LN2 tank**
  - Filling valve will close in case of high level, high pressure
- **Protection against **overfilling** of LHe tanks**
  - Filling valve (325 PV x01) will close in case of high pressure
- **Overheating due to Joule Thomson effect**
  - At ambient, He expansion through a valve will rise the gas temperature.
  - If helium is flown in a closed loop for a long time, and temperature rises up to 50°C
  - the cold end bypass valve will be closed **324 HV 803**.
- **Lack of performance**
  - 324 HV 805 (distribution bypass) is closed to avoid loss of production

# 325 – Loading Bays : ESD

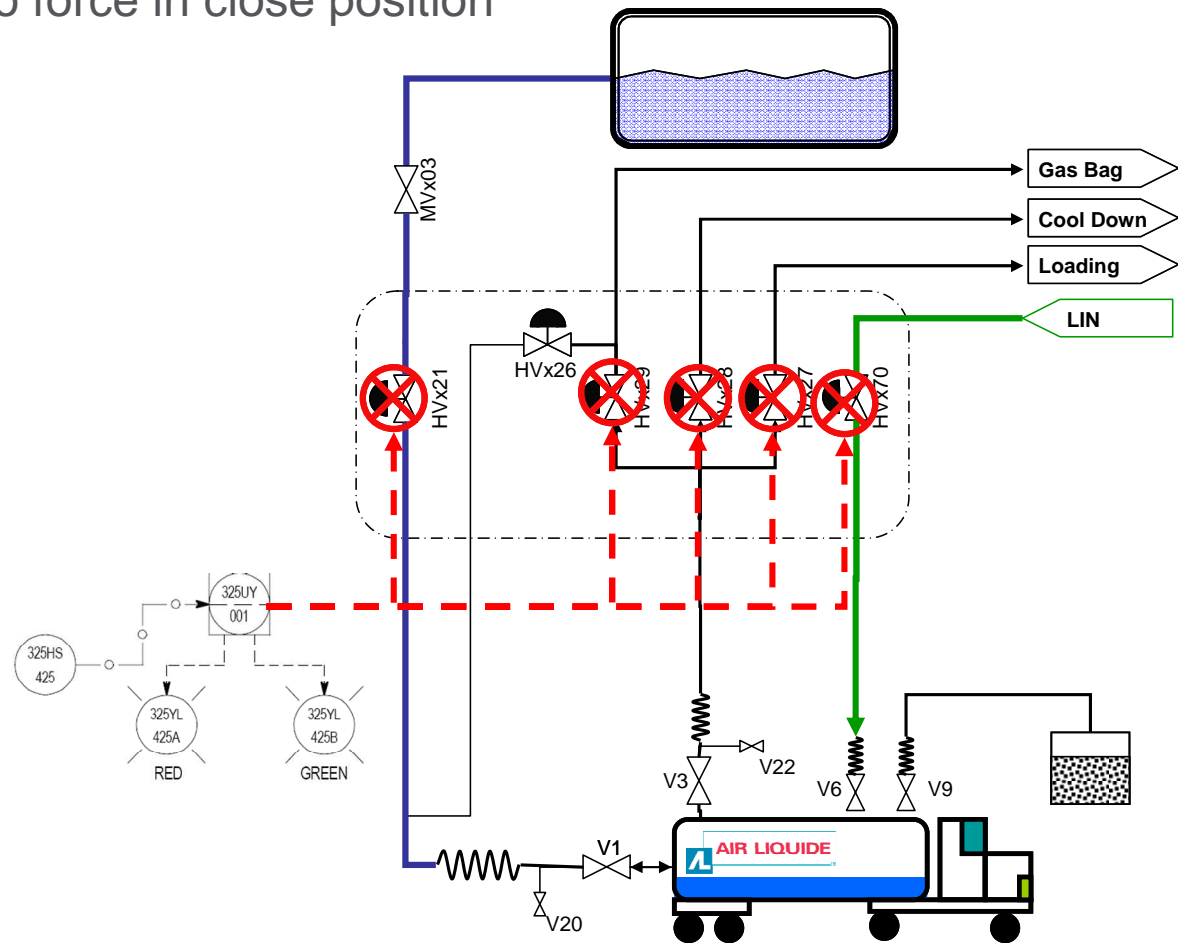
- In case of activation of the ESD all the valves will close



# 325 – Loading Bays : Hand Switch Interlock

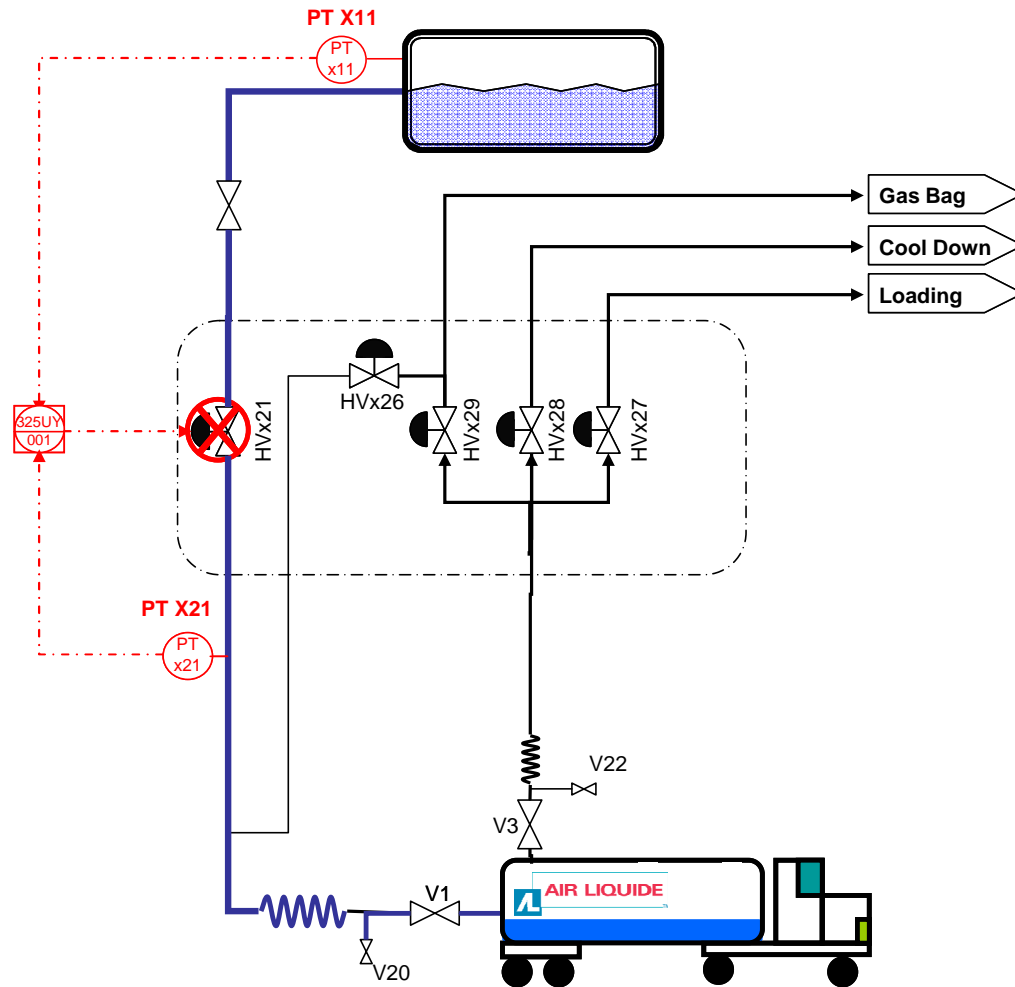
## ■ Hand Switch not in loading position,

- ⇒ Loading valves (325 HV x21 and HV x70) are forced in close position.
- ⇒ Return valves are also force in close position



# 325 – Loading Bays : Loading Valves Helium

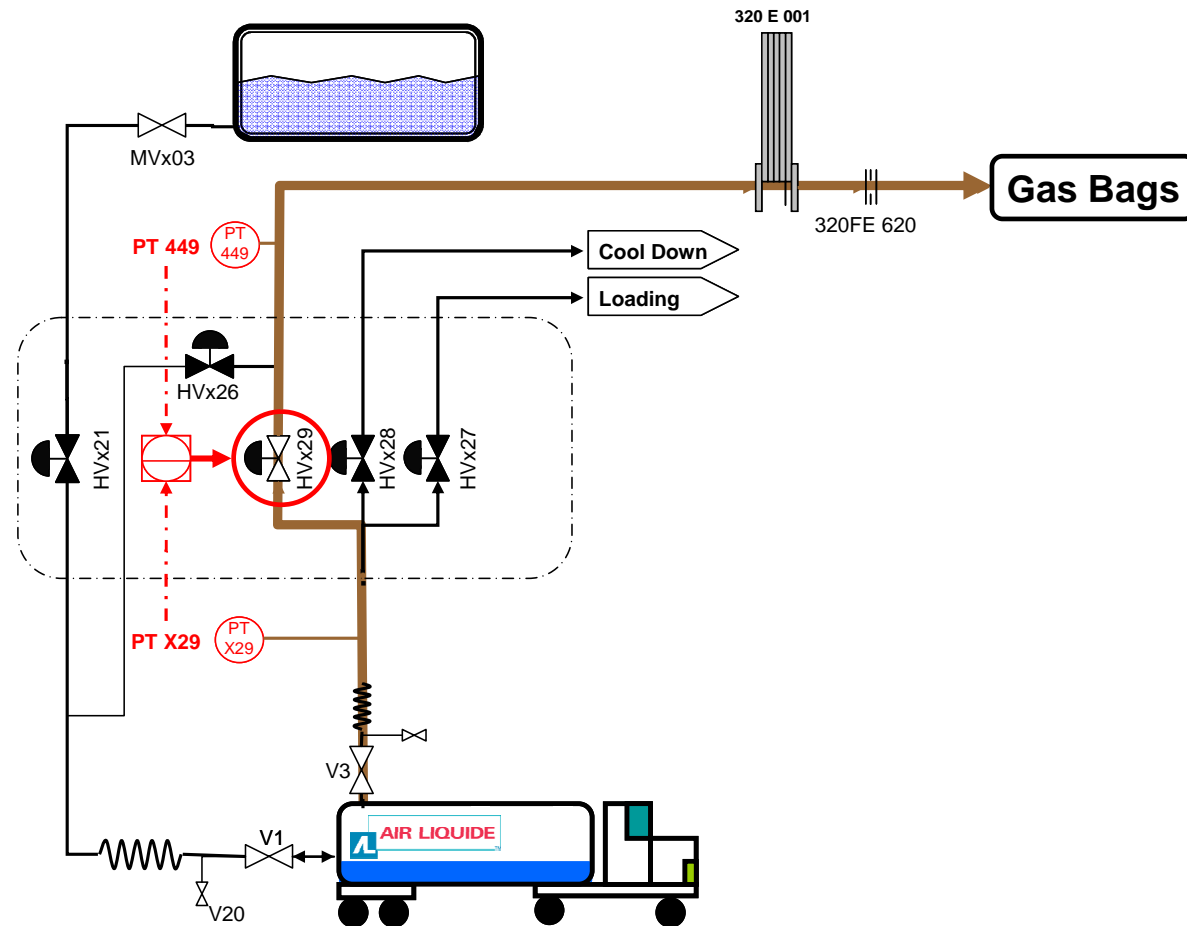
- **INTERLOCK** : 325 PT x21 > 325 PT x11 + 50 mbar → CLOSE 325 HV X21



# 325 – Loading Bays : Valves to Gas Bag

- If the Gas Bag line pressure is higher than mobile container outlet pressure the valve (325 HV x29) is forced in close position:

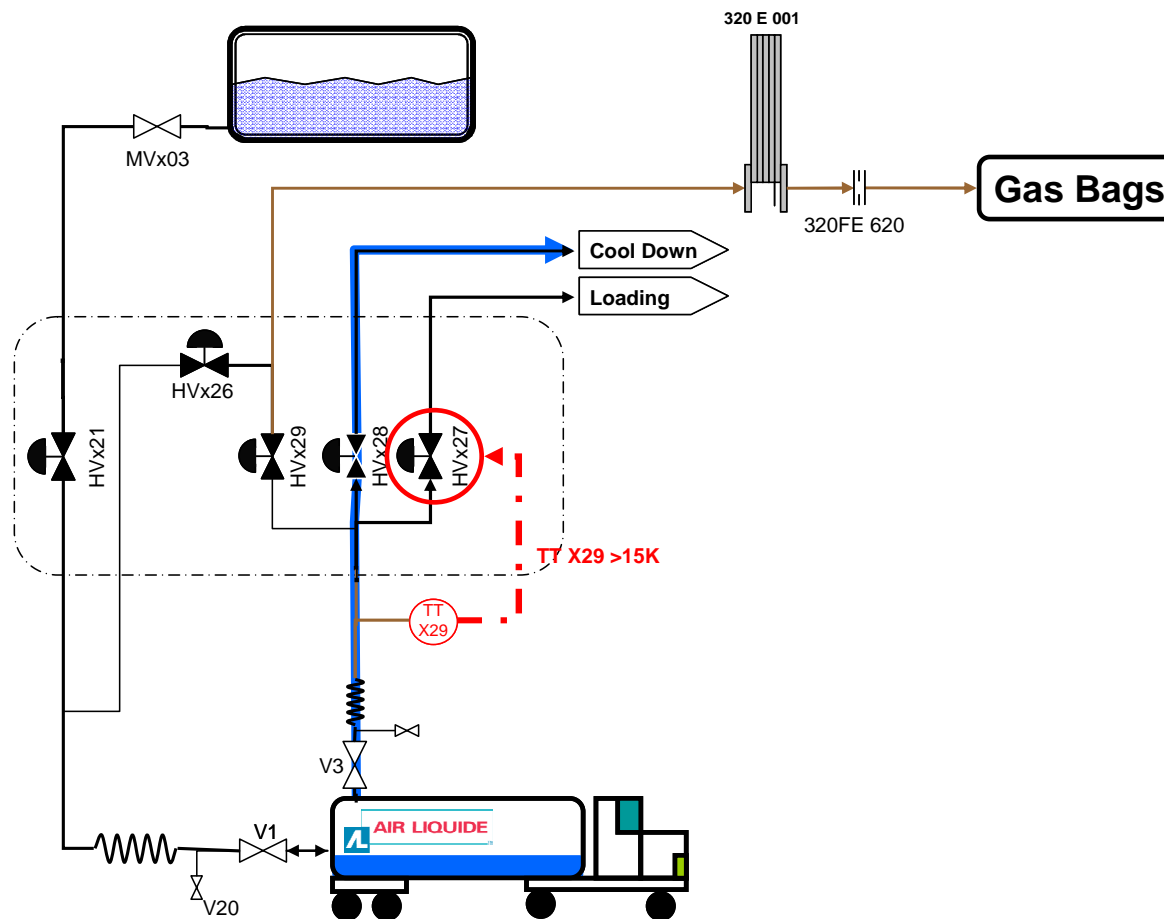
**INTERLOCK** :  $325 \text{ PT } x29 < 325 \text{ PT } 449 + 50 \text{ mbar} \rightarrow \text{CLOSE } 325 \text{ HV } X29$



## 325 – Loading Bays : HVx27 - Cool down line

- If the temperature vapour from mobile container is higher than 15K, the valve 325 HV x27 is force close.

**INTERLOCK** : 325 TT x29 > 15 K → CLOSE 325 HV X27



# Course Agenda

- Overview of trips implemented in units 324 and 325 : Philosophy
- Overview of interlocks
- **Review of RAT list**
- What would happen in case of Turbine Trips ?

# Review of RAT list

- See HE2-V-007-A-014

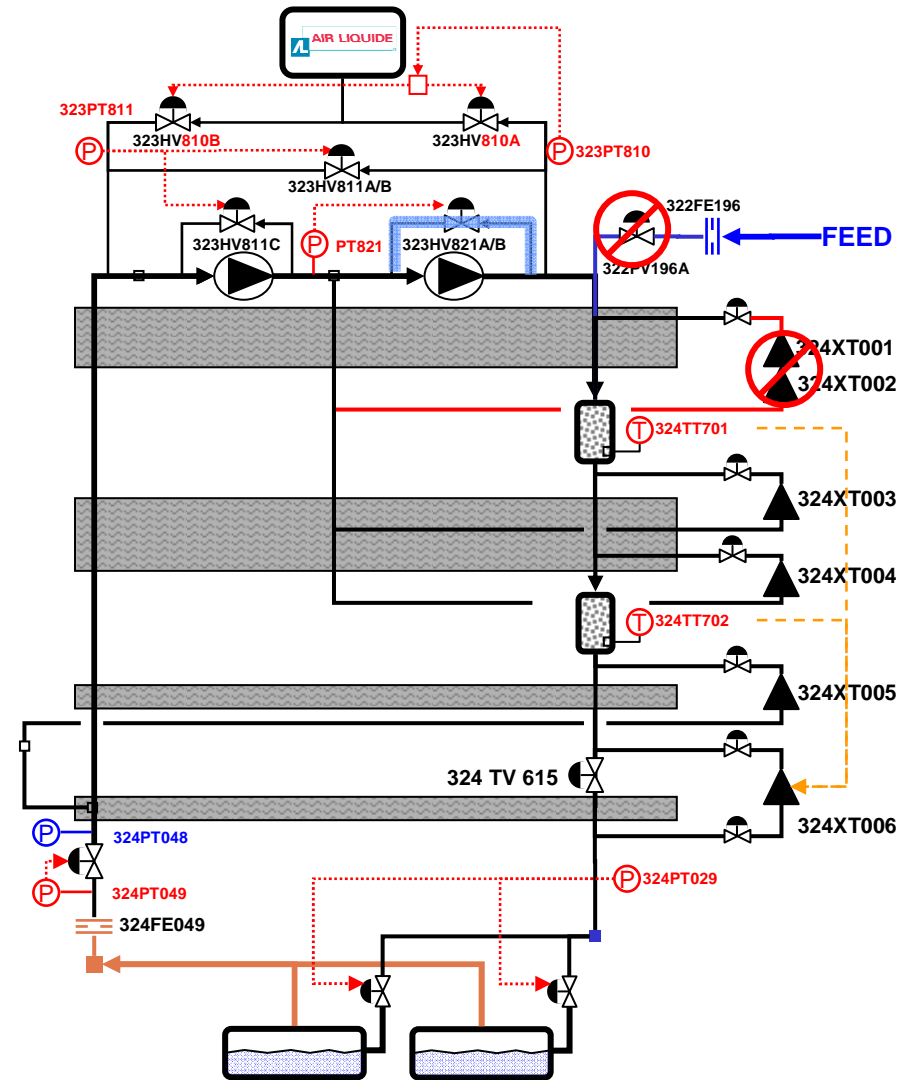
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- Overview of trips implemented in units 324 and 325 : Philosophy
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- **What would happen in case of Turbine Trips ?**

# T1 / T2 Trips

## In case of T1/T2 Trip

- MP Decreases but HP will increase.
- HV810A & HV321 will open
- The Temperature Gradient of the cold box will change (warmer)
- Ads. 80K are likely to be too warm. By-pass will open and the feed inlet valve will close.
- As Temperature increased, production will be reduced (Attenuation of T6).
- > Production will continue as long as Buffer Pressure is enough. (~1 hour production max)
- > If Drum Pressure too low T5 & T6 is attenuated...
  
- The operator could reduce the production (customer attenuator on T6) as much as possible to keep the system in cold operation state as long as possible.

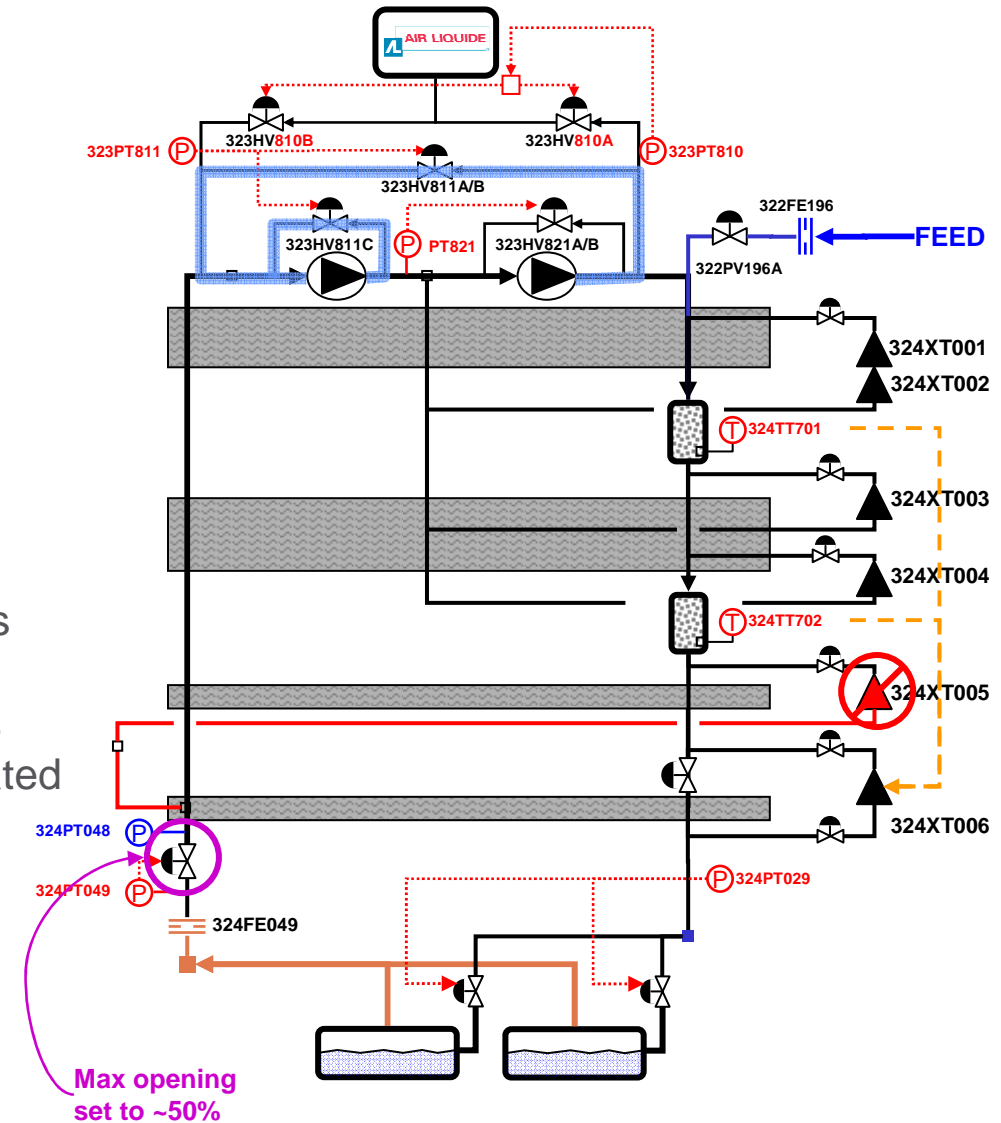


# T5 Trips

T5 is the only Turbine on LP.  
 Its flow is ~ 50% of the total LP Flow  
 (T5 = 430 g/s and LP = 880g/s)

## In case of T5 Trip

- > HP increases & LP decreases.
- > 323PC811 will adjust to maintain LP pressure.
- > T6 inlet temperature will increase -> Less capacity.
- > Vapour fraction will increase in JT valves
- > T1, T2, T3 and T4 are likely to be attenuated by the low discharge temperature



# T6 Trip

## In case of T6 Trip

- HP will increase and HV810A will open
- TV615 will open @ 50%
- TV615 will then be in regulation mode.
- More vapour flash will be produced in JT valve

